Checklist for the au	dit of interfa	ces, storage faci	lities and suppliers	s (REDcert-EU	I/REDcert²); V e	ersion: 3.2 ; Date: 18.04.20)24
Company n	ame	Particip	pant no.	Certificat	ion body	Internal unique report Certification bo	
		DI		. (1 '	1		
			se enter all ir		legibly !!!		
Operation/operat	ing site (h	<u>iereinafter ref</u>	erred to as oper	ration):			
Address:							
Coordinates: Person responsible		Latitude:			-	Longitude:	
Country (origin of th	,						
Audit scope: Audit type:		EU Initial audit	REDcert ²		EU + REDce	ert ² \square	
Method & Date:	on-site		from		a.m./p.m. to	a.m./p.m.	
	on-site		from		a.m./p.m. to	a.m./p.m.	
	on-site		from		a.m./p.m. to	a.m./p.m.	
	on-site		from		a.m./p.m. to	a.m./p.m.	
Total audit time on s	site (h):		Total time pre-/po	st processing ((h):		
Name lead a	uditor	-	Name(s) co-a	auditor (s)	-	Name(s) trainee (s)	
Result of the aud	<u>lit</u>						
Audit result		Clas	sification			Measures	
100%		COMPLIANT REDcert requireme	nts are completely sati	isfied	No corrective	measures required	
75 - 99%		PARTIALLY CO	OMPLIANT nts are largely satisfied	d		mentation, agree on correcteck implementation	tive
< 75 % or KO (knock-out)		NON-COMPLIA REDcert requireme	ANT ents are NOT satiesfied	l	Send audit reparter the inspection of the send audit reparter the inspection of the send audit reparter the send audit reparte		vithin 24h
Follow-up audit requ	uired?	No 🗆	Yes 🗆 (Copy received	Propos	sed date:	
Signature of the	auditor	-	_	Signatu	re (person resp	ponsible)	
For accuracy:							
Date	-		Signature of the	person respor	nsible at the ce	rtification body	© REDcert

Certification body & risk assessment

Name of Certification Body		
Registration number REDcert		
Name of accrediting body		Logo of Certification Body
Accredited scope(s)		
Date of accreditation		
Contact details of the certific	ation body	
Address:		
Country: Person responsible: Phone number: Email address:	Website:	
Risk assessment		
The audit was conducted base	d on the following risk assessment:	
Name of risk assesssment (file)		
Date of the assessment		
Result (e.g. low, standard, high)		
Comment		
Other voluntary schemes		□ N/A
The economic operator has or had Directive (EU) 2018/2001 art. 30 (-	d a certificate of (an) other voluntary scheme(4) or (6) (expand list if necessary)	s) recognized under
Name of the voluntary scheme		
ID-Number of certificate		
Scope of the certificate		
Current status of certificate (e.g. valid, suspended, withdrawn, terminated)		
Valid until		
Imp	ortant: All fields are mandatory!	© REDcert

Checklist for the aud	lit of interfaces, storage facilities and supp	liers - REDcert-EU + REDcert ²
	1. Information about the operation	
Company name (name of the operation)		
104 - Group certification of points of origin (please also fill out 6!)		
101 - Group certification of farms		
	2. Scope of application	
	EU	REDcert ²
102 - Farm		
103 - Point of origin		
201 - First gathering point (please also fill out 5!)		
202 - Collector of waste/residues (please also fill out 5!)		
301 - Oil mill		
302 - Sugar mill		
303 - Biogas plant		
304 - Waste oil / fat treatment plant / fat melting plant		
305 - Bioethanol plant - no fuel quality		
306 - Waste recycling plant		
308 - Pulp factory - thin liquor		
401 - Oil mill / fat refinery (pure fuel / bioliquid)		
403 - Esterification plant		
404 - Hydrogenation unit		
405 - Bioethanol plant		
406 - Biogas plant (REA)		
407 - Biogas upgrading plant		
408 - Pulp factory		
409 - Biomethanol unit		
410 - Co-process hydrogenation plant		
411 - Biomethane liquefaction plant		
412 - Bio-LPG-plant		
416 - Bio-gasoline hydrogenation plant		
417 - Bio-naphtha hydrogenation plant		
418 - Co-process hydrogenation plant Bio-Naphtha		
420 - Plant for the production of biogenic hydrogen		
421 - Plant for the production of SAF (HEFA)		
422 - Pulp mill - tall oil		
423 - Pulp mill - tall oil pitch		
424 - Plant for the production of BTL fuel		
425 - Plant for production of full animal fat raffinate		
426 - Plant for the production of UCO as pure fuel		
427 - Re-gasification plant Bio-LNG		

601 - Conversion unit					
501 - Supplier (dealer/warehouse center - before the last inte					
502 - Supplier (dealer/warehouse	e/logistic				
center - after the last interfa	ice)				
504 - MTBE plant					
·					
505 - TAEE plant		_			/ 0
		3. Last Interface		□ N,	/A
Start of opeartion:					
		annual production capacity			
	Product 1				
Expand list if necessary or attach as an enclosure!	Product 2				
	Product 3				
		4. Information on GHG data			
Type of greenhouse gas data		default values	disaggregated		
(multiple options possible)		□ NUTS 2	☐ actual values		
5. Number of	dependend/	non-autonomous storage facilities and, in the ca	se of collectors, logisitc services	□ N/	/A
	Inspe	ected as part of the audit of the first gathering po	int / collector		
		Name, Street,	Inspection date		
	1	Post code, City			
Sites inspected	2				
(operating site and inspection date)	3				
·	4				
Expand list if necessary or attach as an enclosure!	5				
	6				
	7				
	8			_	
	6	5. Number of farms supplying biomass / waste pro	oducers:	□ N,	/A
Ins	spected as p	part of the random inspection (square root of farn	ns / waste producers):		
		Farm / Waste producer Name, Street,	Inspection date		
		Post code, City	·		
	1				
	2				
	3				
Farms / waste producers inspected	4				
(farm / waste producers and	5				
inspection date)	6				
Expand list if necessary or attach as an enclosure!	7 8				
andon do an onologuic:	9				
	10				
	11				
	12				
	13				
		Note: All fields are mandatory!		© REDce	ert

1. Info	rmation	on type and amount of sustain (before or after	inable biomass and/or r the last interface)	(non-final) renewable f	uel	□ N/A
Estimated and actual quantity of outgoing sustainable biomass and/or (non-final)		Type of sustainable biomass or (non- final) renewable fuel	Estimated annual amount of sustainable biomass or (non-final) renewable fuel that could be harvested/collected/used/delivered annualy	Actual amount of sustainable biomass or (non-final) renewable fuel that was harvested/ collected/ used/delivered in the previous calendar year	Category	Unit tons [t], only for biogas or biomethane in tons [t] or cubic meter [m³]
renewable fuel	1					
Expand list if necessary!	2					
	3					
,	4					
	5					
<u>2. Info</u>	<u>ormation</u>	on type and amount of sustainused by the final fue	inable biomass and/or Il producer (last interfa		<u>uel</u>	□ N/A
Estimated and actual quantity of sustainable biomass and/or non-final renewable fuel used to produce a renewable fuel		Type of sustainable biomass or non- final renewable fuel	Estimated annual amount of sustainable biomass or non-final renewable fuel that could be <u>used</u> annualy	Actual amount of sustainable biomass or non-final renewable fuel that was <u>used</u> in the previous calendar year	Category	Unit tons [t], only for biogas in tons [t] or cubic meter [m³]
to produce a renewable ruel	1					
Expand list if necessary!	2					
	3					
	4					
	5					
<u>3.</u>	<u>Informa</u>	ation on type and quantity of f	inal renewable fuel pro	duced (last interface)		□ N/A
Estimated and actual quantity of renewable fuel produced		Type of renewable fuel	Estimated annual amount of renewable fuel that could be produced annually	Actual amount of renewable fuel produced in the previous calendar year	Category	Unit tons [t], only for biomethane in tons [t] or cubic meter [m³]
	1					
Expand list if necessary!	2					
	3					
	4					
	5					
AGRI (agricultural biomass e.g. rapesee Annex IX Part A (biomass listed under A Annex IX Part B (biomass listed under A WaR (other waste or residues not listed	d or other el innex IX par innex IX par under Anne by economic	t A of Directive (EU) 2018/2001)* t B of Directive (EU) 2018/2001)* x IX of Directive (EU) 2018/2001) c operators certified according to scopes 301				

*in addition to Annex IX of Directive (EU) 2018/2001, Annex IV of Implementing Regulation (EU) 2022/996 provides a non-exhaustive list of waste and residues currently covered by Annex IX to Directive (EU) 2018/2001.

Important: All fields are mandatory!

Key: Conform = full com Minor NC = imited,	pliance isolated, temporary, not systematic			= Inpu	t field		
Major NC = potentia	ally reversible, repeated and systematic ntentional, irreversible, jeopardising integrity			= Inpu	t field w	vith KO e	evaluation
	uirement is not applicable			= Inpu	t not po	ssible	
Legend (to shorten the	comments): MMS= merchandise management system, SD=self-declaration, FA=farmer, IG=incom E=employee, P=participant, CM=corrective measure, CAP=corrective action plan, C				oods, MB	=mass bala	ance, MBS=massbalance system, WI=work instruction, PI=procedure instruction,
Company name	:						Audit date:
			Εν	/aluati	on		
No.	Criterion/requirement	CONFORM	MINOR	MAJOR	CRITICAL / KO	NOT APPLICABLE (N/A)	Comments / description of the inspected documents / records / certificates
1	System principles						
1.1	General system requirements						
1.1.1	Is there a written committment to comply with the scheme requirements withinin the scope of application? (e.g. in the form of a certificate or contract with REDcert)						
1.1.2	Is the scope specified consistent with the scope entered in the REDcert database?						
1.1.3	Is the information in the REDcert database up-to-date (e.g. contact persons, e-mail addresses, operating sites, etc.)?						
1.1.4	Are the requirements for using the Union Database (UDB) met?						
1.1.5	Is the information in the Union database (UDB) correct (e.g. VAT-ID, legal form, contact details)?						
1.1.6	Do the data recorded in the Union Database (UDB) match the						
1.1.7	data in the REDcert data base? Are there contracts with third parties (sub-contractors, external service providers, intermediaries) that ensure that all of the information necessary to meet the requirements has been						
1.1.8	passed on? If transshipment points are used, was their status as transhipment points verified on site at least once by the certification body responsible?						
1.1.9	Are only activities performed at the designated transshipment points (waste and residues) which would classify it as an operational unit (warehouse / silo)? (N/A in case the transfer site was verifiably checked already in an earlier audit)						
1.2	Organisational structure						
1.2.1	Are the responsibilities and duties of the employees clearly stipulated and documented in writing?						
1.2.3	Are the people affected aware of their duties? Has the operation appointed someone responsible for implementing and maintaining the QM system according to the REDcert requirements?						
1.3	Staff qualification and training						
1.3.1	Are the employees responsible in the company aware of the requirements of Directive (EU) 2018/2001 and the REDcert/REDcert² requirements and do they have the necessary knowledge (qualification) to meet them? Are the employees verifiably trained to fulfil their duties or can						
	their qualifications be plausibly proven otherwise?						

.4	Mass balance system		
1.4.1	Has the operation introduced a suitable mass balance system that guarantees that the requirements of Directive (EU) 2018/2001 and / or REDcert² are satisfied?		
1.4.2	Does balancing of sustainable biomass occur at permissible intervals defined by the operation?		
1.4.3	Is balancing of sustainable biomass documented and does it include the necessary records of the biomass received, changed in the operating process and delivered?		
1.4.4	Is it ensured that in the mass balance system REDcert² and REDcert-EU biomass is considered separately?		
	Products that have been certified in accordance with the requirements of the Responsible Farming module are kept in a separate mass balance and any confusion with other certified or non-certified goods is ruled out. The selected chain of custody model is shown in the accompanying documentation.		
1.4.5	Does the operation have appropriate technical equipment or procedures to carry out the mass balance accurately and properly?		
1.4.6	Was the accounting process complete and correct?		
1.4.7	Are the registered quantities, transaction and mass balance periods in the UDB correct and plausible (including all sites)?		
1.5	GHG calculation		
1.5.1	Are the requirements for the use of (disaggregated) default values - if applicable - met in accordance with the Directive (EU) 2018/2001 and are they applied correctly?		
1.5.2	Is the methodology for reporting or calculating GHG emissions based on actual values - if applicable - understood and correctly applied in accordance with the Directive (EU) 2018/2001?		
1.5.3	Are the required calculations carried out complete and plausible?		
1.5.4	Are all required information and data used documented, up-to-date and complete?		
1.6	Documentation		
1.6.1	Are the necessary documents and records checked to ensure that they are up-to-date and complete and kept in a safe place?		
1.6.2	Are the documents and records legible and is there a transparent link between the biomass and the records?		
1.6.3	Are the documents and records kept in line with the valid audit intervals and can they be provided?		
1.6.4	The self-declaration(s) submitted to the Groupmanager is/are legible, complete and correct.		
1.6.5	Are all consignments to or services for other economic operators contractually defined and is the respective flow of goods documented?		
1.6.6	Are the scheme requirements satisfied when proofs of sustainability are issued?		
1.6.7	Are the issued proofs of sustainability complete, correct and consistent (e.g. REDcert template, national databases like Nabisy, Union Database (UDB))?		
1.6.8	Are the proofs of sustainabilities and the documents required for their issuance kept for at least 10 years?		
1.7	Dealing with non-conformities		
1.7.1	Is there a documented procedure for dealing with non-conformities and is it followed? Are corrective measures undertaken as quickly as possible?		
1.7.2	Are preventative measures e.g. in form of risk management scheme formulated and implemented to prevent future non-conformities from occurring?		
1.8	Reporting and passing on information		
1.8.1	Are the purchasers of sustainable biomass provided with all		
1.8.2	required data and information? Is it guaranteed that this data is handled confidentially when passing on sensitive company-related information to downstream operations?		

1.9	Group organisation and group administration (Only if the prerequisites for group certification are fulfilled!)			□ N/A
1.9.1	Is there a central group administrative office responsible for the organisation and internal monitoring of the group members?			
1.9.2	Is there an up-to-date and complete site registry?			
1.9.3	Is the group homogeneous? Do the group members have -comparable production systems and products? -near adjacent areas? -similar characteristics?			
1.9.4	-similar waste characteristics? Are there valid contracts/invoices between the individual operations and the group management regulating their			
1.9.5	relationship? Is an internal audit carried out to determine whether new members satisfy the scheme requirements before they can join the group?			
2	Process step-specific requirements			
2.1	General requirements			
2.1.1	Has the operation identified / defined and documented the sequence of processes in its own scope of application?			
2.2	Incoming biomass			
2.2.1	Is it clear from the records who conducted the audit and verified the data and quantities upon receipt of sustainable biomass in the operation?			
2.2.2	Do the delivery documents contain the following for every quantity of sustainable biomass: - the name and address of the supplier/upstream operation - the certificate number and the name of the certification scheme - the type of sustainable biomass received - the quantity of sustainable biomass - the date the sustainable biomass was received - the GHG emissions in grams of carbon dioxide equivalents per kilogram of dry matter of the sustainable biomass received (in the case of individual calculation or if requested by the recipient of the biomass) OR the information about which disaggregated or default values are to be applied to the sustainable biomass received - country of cultivation or origin of the biomass			
2.2.3	Are there purchasing contracts or other industry-relevant documents or documents similar to purchasing contracts?			
2.3	Internal processes (processing and mixing)			
2.3.1	Is every newly produced quantity of biomass from internal			
2.3.2	processes recorded in a mass balance system? Is the following data recorded: - emissions factors and standard values applied (with reference sources) - GHG emissions saving credits (esca, eccr, eccs) - type of internal process (e.g. pressing, refining, mixing of the sustainable biomass in tank storage, etc.) - quantity of sustainable biomass that went into the process - quantity of sustainable biomass that went out of the process - process and facility-specific conversion rates/conversion factors(kg/kg)/losses for intermediate products - process and facility-specific conversion rates/conversion factors (MJ/MJ)/ losses for end products - upstream emissions - allocation of the GHG emissions - GHG emissions after allocation?			
2.3.3	Are pre-emissions and resulting GHG emissions recorded in internal processes and are GHG emissions allocated?			
2.3.4	Do the records show who has carried out the control and verification of the information on the internal process in the establishment?			

2.4	Outgoing biomass			
2.4.1	Is the following data recorded at a minimum and passed on to the downstream operation: - the certificate number and name of the relevant certification scheme - the type of sustainable biomass supplied - the date the sustainable biomass was supplied - quantity of sustainable biomass - the GHG emissions in grams of carbon dioxide equivalents per kilogram of dry matter of the sustainable biomass (in the case of individual calculation or if requested by the recipient of the biomass) OR the information about which disaggregated or default values are to be applied to the sustainable biomass - country of cultivation or origin of the biomass			
2.4.2	In the records of incoming biomass, are the - GHG emissions provided in gCO2/kg dry matter (for individual calculation or when requested by the biomass recipient) OR - is it indicated which disaggregated / default values are to be applied to the incoming sustainable biomass and, if relevant, transmitted to the downstream company?			
2.4.3	Do these records make it possible to establish a connection to			
2.4.4	the documented incoming biomass? Are the incoming and outgoing quantities of biomass plausible?			
3.1	Step-specific requirements First gathering point / collection point waste and residues			□ N/A
3.1.1	Were the declarations of the farms / waste producers checked for plausibility and completeness by the first gathering point (e.g. the declaration of NUTS 2 values in kg of dry matter for outgoing biomass)?			
3.1.2	Is the biomass transparently assigned to the respective farm / waste producer?			
3.1.3	When the biomass is delivered from a farm, is the respective location of cultivation of the biomass documented?			
3.1.4	Are there records for the quantities of biomass designated of collected private households and are they plausible?			
3.1.5	Are the quantities collected from private households documented and are they plausible?			
3.1.6	For collectors: Is it ensured that the waste declaration (e.g. waste code) in the incoming and outgoing biomass is identical?			
3.2	Other interfaces (oil mills, esterification facility, hydrogenation or co- hydrogenation facility, bioethanol/biogas plants)			□ N/A
3.2.1	Does the last interface calculate the greenhouse gas emission savings?			
3.2.2	Are the calculations complete and transparent?			
3.2.3	Are all required records available upon request? The last interface supplying biofuel, bioliquids or biomass fuels provides information on the date the installation became operational.			
3.2.4	Are the requirements for greenhouse gas emission savings met?			

3.3	Suppliers after the last interface						□ N/A
3.3.1	Is a (partial) proof of sustainability issued for every delivery of biomass after the last interface?						
3.3.2	Does the mass balance system of the supplier ensure that the information from the (partial) proof of sustainability received is correctly transferred when issuing (partial) proof of sustainability (both when biomass is divided up into smaller quantities as well as mixed)?						
				_	_		
	f the audit results	COMPLIANT	MINOR	MAJOR	CRITICAL / KO	NOT APPLICABLE (N/A)	KO (no certificate)
Number of eva		0	0	0	0	0	0
	aluations (not including N/A evaluations)			0			
Audit results		ī	ī	ī	ī	1	
	T=20 pts, MINOR=15 pts, MAJOR=5 pts, CRITICAL / KO=0 pts, NOT (N/A)=0 pts, KO = no certificate)	0	0	0	0	0	
Total of all poi	ints		1	0	<u> </u>	1	
Max. number	of points			0			
Audit result as	s a % (total of all points divided by the max. number of points * 100)						7

			Scor	e	Revie	w of implementation of the corrective n	neasures by the aud	ditor			
No.	Criterion/ requirement	MINOR	MAJOR	CRITICAL / KO		Agreed corrective measures	Deadline for implementation	Date	Result (fulfilled / not fulfilled)		